

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project Nos. 10100-000, 4437-006, 4376-001, 3913-001, 9787-000, 6984-000, 10311-002, 10269-002, & 10416-003]

Cascade River Hydro, et al; Extending  
Time To Comment on Draft EIS

January 6, 1995.

The Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Impact Statement (DEIS) for 9 proposed projects in the Skagit River Basin, Washington. The Notice of Availability of the DEIS appeared in the **Federal Register** on December 2, 1994, 59 FR 61894.

In response to a letter filed by the Washington Department of Ecology, FERC is extending the comment period on the DEIS from January 30, 1995, until March 1, 1995.

Anyone wishing to comment in writing on the DEIS must do so no later than March 1, 1995. Comments should be addressed to: Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426.

Written correspondence should clearly show the following caption on the first page: Skagit River Basin Docket No. EL85-19-119.

For further information, please contact John McEachern at (202) 219-3056.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-722 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3721-001; Project No. 4270-001; Project No. 4282-001; Project No. 4312-001; Project No. 4628-001; Project No. 4738-002; Project No. 9231-000]

Puget Sound Power & Light Company;  
Mountain Rhythum Resources;  
Mountain Water Resources; Watersong  
Resources; McGrew & Associates;  
McGrew, McMaster, Koch, Scott Paper  
Company; Notice of Extending Time To  
Comment on Draft EIS

January 6, 1995.

The Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Impact Statement (DEIS) for 7 proposed projects in the Nooksack River Basin, Washington. The Notice of Availability of the DEIS appeared in the **Federal Register** on December 2, 1994, 59 FR 61894.

In response to a letter filed by the Washington Department of Ecology,

FERC is extending the comment period on the DEIS from January 30, 1995, until March 1, 1995.

Anyone wishing to comment in writing on the DEIS must do so no later than March 1, 1995. Comments should be addressed to: Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426.

Written correspondence should clearly show the following caption on the first page: Nooksack River Basin Docket No. EL85-19-118.

For further information, please contact Tom Dean at (202) 219-2778.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-721 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

## Office of Fossil Energy

[FE Docket No. 94-104-NG]

The Clean Air Fuels Corporation; Order  
Granting Blanket Authorization To  
Import and Export Natural Gas,  
Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting The Clean Air Fuels Corporation (CAF) blanket authorization to import up to a combined total of 20 Bcf of natural gas, including liquefied natural gas (LNG) from Canada and Mexico. In addition, CAF is authorized to export a combined total of up to 20 Bcf of natural gas, including LNG, to Canada and Mexico. This authorization to import and export natural gas and LNG from and to Canada and Mexico is for a period of two years beginning on the date of the initial import or export delivery, whichever occurs first.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on January 3, 1995.

**Clifford Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-828 Filed 1-11-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 94-105-NG]

National Steel Corporation Order  
Granting Blanket Authorization To  
Import and Export Natural Gas From  
and To Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting National Steel Corporation blanket authorization to import up to 125 Bcf of natural gas from Canada and to export up to 75 Bcf of natural gas to Canada. This authorization is for a period of two years beginning on the date of the initial import or export, whichever occurs first, after December 31, 1994.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on January 3, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-829 Filed 1-11-95; 8:45 am]

BILLING CODE 6450-01-P

[Project No. 11075-001 Idaho]

Grand View Irrigation District, Ltd.,  
Surrender of Preliminary Permit

January 6, 1995.

Take notice that Grand View Irrigation District, Ltd., Permittee for the Grand View Project No. 11075, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11075 was issued January 23, 1992, and would have expired December 31, 1995. The project would have been located on the Grand View Irrigation District's canal, off C.J. Strike reservoir, in Owyhee County, Idaho.

The Permittee filed the request on December 12, 1994, and the preliminary permit for Project No. 11075 would have expired on December 31, 1994. Since there is less than 30 days remaining in the permit's maximum term, the permit shall remain in effect through Friday, December 30, 1994. New applications involving this project site, to the extent

provided for under 18 C.F.R. Part 4, may be filed on the next business day.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-724 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-131-000]**

**Colorado Interstate Gas Co.; Notice of Request Under Blanket Authorization**

January 6, 1995.

Take notice that on December 22, 1994, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP95-131-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct a new delivery facility located in Albany County, Wyoming, under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG states that the facility would consist of a 2-inch tap, meter run and facilities appurtenant thereto for the delivery of gas to Walden Capital Leasing Corporation for use by the municipal customers of the Town of Walden, Colorado.

CIG states further that it has been advised that the maximum daily volume would be approximately 750 Mcf with an estimated annual requirement of 100,000 Mcf. It is said that the estimated cost of the delivery facilities is \$47,400 for which CIG would be reimbursed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-723 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-138-000]**

**Natural Gas Pipeline Co. of America; Notice of Application**

January 6, 1995.

Take notice that on December 29, 1994, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-138-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale an offshore pipeline lateral and appurtenant facilities located offshore Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural proposes to abandon by sale to NCX Company, Inc. (NCX), a 0.95 mile pipeline lateral in High Island, Block A-270 (HI A-270). It is stated that the lateral was constructed under Natural's budget certificate in Docket No. CP80-86-000, to gain access to gas supplies from Chevron U.S.A. Inc. (Chevron) and to transport gas for itself and for Tennessee Gas Pipeline Company (Tennessee), which was also receiving gas supplies from Chevron, through the High Island Offshore System. It is asserted that NCX is one of the working interest owners in HI A-270 and the operator of the platform. It is explained that NCX would purchase the facilities for \$550,000. It is stated that NCX is requesting in a separate petition that the Commission issue a declaratory order making a determination that the lateral be considered a non-jurisdictional gathering facility.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 27, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas

Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-720 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EL95-16-000]**

**Southern California Edison Company; Filing**

January 6, 1995.

Take notice that on January 6, 1995, Southern California Edison Company (Edison) filed a Petition For Enforcement pursuant to Section 210(h) of the Public Utility Regulatory Policies Act of 1978 (PURPA). Edison states that the California Public Utilities Commission (California Commission) has ordered Edison to sign long-term, fixed-price contracts with qualifying facilities (QFs) to purchase 686 MW of new capacity that will come on line in 1997-99. Edison asserts that these new contracts will require payments above its avoided cost and will dramatically increase stranded costs in a soon to be restructured electric utility industry. Edison requests the Commission to relieve Edison and its customers from these California Commission orders which it asserts violate both PURPA and this Commission's regulations. 18 CFR Part 292.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make